

Table 13. PAD District 3 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, March 2011
(Thousand Barrels)

Commodity	Supply						Disposition				
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	Ending Stocks
Crude Oil⁶	101,202	--	--	161,089	-24,090	-2,540	8,910	226,751	--	0	904,264
Natural Gas Plant Liquids and Liquefied Refinery Gases	39,682	-13	12,432	1,468	7,349	--	-2,426	8,532	4,750	50,062	50,479
Pentanes Plus	4,704	-13	--	1,170	-1,696	--	-489	3,796	--	858	7,068
Liquefied Petroleum Gases	34,978	--	12,432	298	9,045	--	-1,937	4,736	4,750	49,204	43,411
Ethane/Ethylene	17,544	--	643	--	8,796	--	-1,790	--	--	28,773	16,513
Propane/Propylene	11,122	--	10,071	136	-318	--	-946	--	4,465	17,492	12,852
Normal Butane/Butylene	1,743	--	1,371	137	651	--	628	1,815	285	1,174	9,557
Isobutane/Isobutylene	4,569	--	347	25	-84	--	171	2,921	--	1,765	4,489
Other Liquids	--	2,572	--	14,912	-38,234	-3,131	-124	-32,293	5,382	3,153	97,554
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	2,572	--	6	3,760	3,488	-192	6,764	3,254	0	4,569
Hydrogen	--	--	--	--	--	3,107	--	3,107	--	0	--
Oxygenates (excluding Fuel Ethanol)	--	1,999	--	--	--	3	-284	92	2,194	0	764
Renewable Fuels (including Fuel Ethanol)	--	573	--	--	3,760	384	92	3,565	1,060	0	3,805
Fuel Ethanol ⁷	--	573	--	--	4,089	-87	-50	3,565	1,060	0	3,282
Renewable Fuels Except Fuel Ethanol	--	--	--	--	-329	471	142	--	--	0	523
Other Hydrocarbons	--	--	--	6	--	-6	--	--	--	0	--
Unfinished Oils	--	--	--	12,242	-213	--	1,292	7,584	--	3,153	43,322
Motor Gasoline Blend. Comp. (MGBC)	--	--	--	2,664	-41,781	-6,620	-1,223	-46,642	2,128	0	49,657
Reformulated	--	--	--	--	-10,272	1,501	-1,439	-7,415	--	0	10,320
Conventional	--	--	--	2,664	-31,509	-8,121	216	-39,227	2,045	0	39,337
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	-1	1	--	0	6
Finished Petroleum Products	--	--	209,424	11,502	-62,342	6,706	4,038	--	51,711	109,541	122,116
Finished Motor Gasoline	--	--	63,731	1,006	-21,034	6,706	-1,740	--	11,907	40,242	20,659
Reformulated	--	--	11,690	--	--	-1,495	--	--	5	10,190	--
Conventional	--	--	52,041	1,006	-21,034	8,201	-1,740	--	11,902	30,052	20,659
Finished Aviation Gasoline	--	--	376	--	-58	--	-85	--	--	403	421
Kerosene-Type Jet Fuel	--	--	22,008	--	-14,179	--	1,475	--	1,794	4,560	13,096
Kerosene	--	--	344	--	--	--	30	--	2	312	270
Distillate Fuel Oil	--	--	71,589	174	-26,954	0	2,499	--	15,741	26,569	50,540
15 ppm sulfur and under ⁸	--	--	60,544	174	-21,976	0	2,614	--	11,179	24,949	41,621
Greater than 15 ppm to 500 ppm sulfur ⁸	--	--	3,879	--	189	--	287	--	2,972	809	3,086
Greater than 500 ppm sulfur	--	--	7,166	--	-5,167	--	-402	--	1,590	811	5,833
Residual Fuel Oil ⁹	--	--	9,014	4,347	398	--	3,196	--	7,974	2,589	19,915
Less than 0.31 percent sulfur	--	--	601	--	--	--	803	--	NA	NA	2,433
0.31 to 1.00 percent sulfur	--	--	647	640	-110	--	305	--	NA	NA	2,044
Greater than 1.00 percent sulfur	--	--	7,766	3,707	508	--	2,088	--	NA	NA	15,438
Petrochemical Feedstocks	--	--	8,011	5,126	-184	--	9	--	--	12,944	2,044
Naphtha for Petro. Feed. Use	--	--	5,733	2,395	-174	--	-7	--	--	7,961	1,245
Other Oils for Petro. Feed. Use	--	--	2,278	2,731	-10	--	16	--	--	4,983	799
Special Naphthas	--	--	1,021	219	-72	--	-81	--	494	755	854
Lubricants	--	--	4,487	496	-1,227	--	-52	--	1,717	2,091	5,267
Waxes	--	--	256	8	--	--	22	--	57	185	327
Petroleum Coke	--	--	14,095	126	--	--	-1,398	--	11,637	3,982	4,525
Marketable	--	--	10,906	126	--	--	-1,398	--	11,637	793	4,525
Catalyst	--	--	3,189	--	--	--	--	--	--	3,189	--
Asphalt and Road Oil	--	--	2,797	--	971	--	140	--	366	3,262	3,914
Still Gas	--	--	10,357	--	--	--	--	--	--	10,357	--
Miscellaneous Products	--	--	1,338	--	-3	--	23	--	20	1,292	284
Total	140,884	2,559	221,856	188,971	-117,317	1,034	10,398	202,990	61,843	162,756	1,174,413

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

⁷ Exports include industrial alcohol.

⁸ Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

⁹ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau and Form EIA-810, "Monthly Refinery Report."